

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	POCAHONTAS GAS PARTNERSHIP, a Virginia General Partnership	Virginia Gas and Oil Board
RELIEF SOUGHT:	<p>(1) Modification of Pooling Orders Entered By the Board with Regard to Longwall Units NELW 9 and NELW10 Pertaining to the Production of Coalbed Methane Gas from Active Gob Areas of Consolidated Coal Company's Buchanan No. 1 Mine Which Units Are Within the Boundaries of What Has Now Been Designated as the BUNE 1 Coalbed Methane Sealed Gob Production Unit Created by Board Order in Docket No. 91-1119-0161 effective November 19, 1991 as Modified in Docket No. 91-1119-0161-01 Effective June 30, 1998 (herein "Subject Drilling Unit") and (2) Pooling of Interests in Subject Drilling Unit Pursuant to Va. Code §§ 45.1-361.21 and 45.1-361.22, for the Production of Coalbed Methane Gas from the Subject Drilling Unit</p>	<p>Docket No. VGOB 91-1119-0161-01 (Modifying Board's Pooling Orders: VGOB 91-1217-0169, Entered 4/29/92, Recorded 5/1/92 (DB390/P646); VGOB 91-0218- 0190, Entered 4/29/92, recorded 5/1/92 (DB 390/ P656) as amended by Order entered 7/1/92 (DB 393/ P831)</p>

LEGAL DESCRIPTION: BUNE 1 Unit Created for the Production of Occluded Natural Gas Produced from Coalbeds and Rock Strata Associated Therewith from Within the Subject Drilling Unit (herein "Coalbed Methane Gas" or "Gas") Underlying the Lands Which Are Described in Paragraph 17.4 Below and Depicted on Exhibit A-1 Hereto (herein "Subject Lands"), Buchanan County, Virginia

REPORT OF THE BOARDFINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on September 15, 1998 at the Dickenson Conference Room, Southwest Virginia Education 4-H Building, Abingdon, Virginia.
2. Appearances: Mark A. Swartz of the firm Swartz and Stump appeared for the Applicant; Sandra B. Riggs of the Office of the Attorney General was present to advise the Board.
3. Notice and Jurisdiction: Pursuant to Va. Code § 45.1-361.1 *et seq.*, and more particularly Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner and/or potential owner, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the right to Gas in the de-stressed zones underlying Subject Lands which are associated with the rubble area remaining after full seam mining of coal and extending above and below into areas in communication with the gob rubble resulting from fracturing associated with full seam extraction mining methods

from the base of the Pocahontas No. 2 seam of coal upward to and in common communication with all seams and areas below the Tiller seam of coal (herein "Subject Formation") in subject Drilling Unit underlying and comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22 to notice of the Application filed herein; and (3) that the persons set forth in Exhibit B-3 hereto are persons identified by Applicant through its due diligence who may be Owners or Claimants of Gas interests in Subject Formation, in Subject Drilling Unit underlying and comprised of Subject Lands, who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on Exhibit E. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: Exhibit A1; Exhibit A, Page 2; Tract Identification; Exhibit B; Exhibit B-3; Exhibit D and Exhibit E.
5. Dismissals: None.
6. Relief Requested: Applicant requests: (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant and of the known and unknown persons named in Exhibit B-3 hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"), and (2) that the Board designate Pocahontas Gas Partnership as Unit Operator.
7. Relief Granted: The requested relief in this cause be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3., Pocahontas Gas Partnership (herein "Unit Operator" or "Operator") is designated as the Unit Operator authorized to drill and operate Coalbed Methane Gas well(s) in the Subject Drilling Unit subject to: the permit provisions contained in Va. Code § 45.1-361.27 *et seq.*; to the Board's Orders in VGOB Docket No. 91-1119-0161 which was entered on April 30, 1992, made effective November 19, 1991, creating the BUNE 1 Sealed Gob Gas Production Unit, and was modified by the Board's Order entered in VGOB 91-1119-0161-01 effective June 30, 1998; to 4 VAC 25-150 *et seq.*, Gas and Oil Regulations; and to 4 VAC 25-160 *et seq.*, Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant and of the known and unknown persons listed on Exhibit B-3, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit underlying and comprised of the Subject Lands.

For the Subject Drilling Unit
Underlying and comprise of the Subject Land referred to as:
BUNE 1 Production Unit
Buchanan County, Virginia

Gas shall be produced from and allocated to Subject Drilling Unit according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire Subject Drilling Unit.

8. Election and Election Period: In the event any Gas Owner or Claimant named in Exhibit B-3 has not reached a voluntary agreement to share in the operation of the well to be located in Subject Drilling Unit at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the Unit Operator at the address shown below or has duly postmarked and placed his written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.
9. Election Options:
- 9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in Exhibit B-3 who has not reached a voluntary agreement with the Unit Operator may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Completed-for-Production Costs for the Subject Drilling Unit are as follows:
- Estimated, Completed-for-Production Costs (Multiple Completion):
- \$2,436,677.10 (13 wells @ \$187,436.70 ea)
- A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operator's Interest Within Unit as set forth in the fourth column of Exhibit B times the Estimated Completed-for-Production Costs set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Estimated, Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.
- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in Exhibit B-3 hereto who has not reached a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas produced from any well development covered by this Order multiplied by that person's Interest Within Unit as set forth in the fourth column of Exhibit B (for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered,

paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in Exhibit B-3 who has not reached a voluntary agreement with the Unit Operator may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 8.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which his interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event any Gas Owner or Claimant named in Exhibit B-3 hereto has not reached a voluntary agreement with the Unit Operator and fails to elect within the time, in the manner, and in accordance with the terms of this Order one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to any final

legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies, and shall be deemed to have leased and/or assigned his right, interests, and claims in and to said Gas produced from Subject Formation in Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in Exhibit B-3 elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated, Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any 1/8th royalties which would become due pursuant to Paragraph 9.2 hereof.
12. Assignment of Interest: In the event a person named in Exhibit B-3 is unable to reach a voluntary agreement to share in the operation of the well contemplated by this Order at a rate of payment agreed to mutually by said Gas Owner or Claimant and the Unit Operator, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections.
13. Unit Operator (or Operator): Pocahontas Gas Partnership be and hereby is designated as Unit Operator authorized to drill and operate the coalbed methane gas wells in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code Ann. §§ 45.1-361.27 et seq.; ☐☐ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; Virginia Gas and Oil Board Order in VGOB Docket Number 91-1119-0161 effective November 19, 1991 as modified by order in Docket 91-1119-0161-01 effective June 30, 1998; all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Pocahontas Gas Partnership
P. O. Box 947
Bluefield, VA 24605
Phone: (540) 988-1016
Fax: (540) 988-1050
Attn: Leslie K. Arrington
14. Commencement of Operations: Unit Operator has commenced or caused to be commenced operations for the drilling of the wells covered hereby. Unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which the wells covered by this Order are permanently abandoned and plugged.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.
16. Escrow Provisions:

16.1 Escrow Account: The Applicant has represented to the Board that the persons set forth in Exhibit E hereto are conflicting claimants to the Gas to be produced from Subject Drilling Unit and that there have not been identified any unknown and/or unlocatable Owners/Claimants; therefore, proceeds attributable conflicting claimants are to be escrowed in accordance with the requirements of Va. Code § 45.1-361.22. In accordance with the provisions set forth in Paragraphs 16.3 hereof, the Escrow Agent named herein is required to establish an interest-bearing escrow account (herein "Escrow Account"):

First Virginia Bank-Mt. Empire
Trust Department
P. O. Box 1038
Abingdon, VA 24210
Telephone: (540) 628-2242
Fax: (540) 628-2766
Attention: Ms. Debbie Davis

16.2 Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing pursuant to Va. Code § 45.1-361.21 or 45.1-361.22 cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Va. Code Ann. § 45.1-361.21.D, said sums shall be deposited by the Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code Ann. § 45.1-361.21.D.

16.3 Escrow Provisions for Conflicting Claimants: If any payment of bonus, royalty payment or other payment due and owing pursuant to Va. Code § 45.1-361.22 cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Operator pursuant to Paragraph 9.1, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code Ann. §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account, commencing within one hundred twenty (120) days of the recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of each month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.


17. Special Findings: The Board specifically and specially finds:

- 17.1 Applicant is a Virginia general partnership composed of Consolidation Coal Company, a Delaware Corporation, and CONOCO Inc., a Delaware Corporation.
- 17.2 Pocahontas Gas Partnership is duly authorized to transact business in the Commonwealth of Virginia, is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
- 17.3 Applicant claims ownership of gas leases, coalbed methane gas leases, and/or coal leases representing 100 percent of the coal interests and 99.34082 percent of the oil and gas interests within Subject Drilling Unit.
- 17.4 Subject Drilling Unit is a sealed gob drilling unit consisting of 1,483.67 acres created by the Board for the drilling, development and production of coalbed methane gas from the sealed gob sometimes referred to herein as the "Subject Formation", which drilling unit is further described and depicted in Exhibit "A1" annexed hereto and which drilling unit is described as follows: Beginning at Virginia South State Plane coordinates N 333376.95 E 985182.91 thence S 88°30'21"E 7749.21, thence S 1°57'38"W 10026.23, thence N 88°10'59"W 4310.88, thence S 0°34'01"W 551.74, thence N 89°08'38"W 731.54, thence S 0°58'57"W 1272.95, thence N 89°27'31"W 596.95, thence N 1°37'17"E 7329.99, thence N 87°26'30"W 222.46, thence N 33°40'31"W 3034.66, thence N 1°27'48"E 1139.20, thence N 82°24'13"W 82.61, thence N 0°43'20"E 881.55 to the point of beginning (herein "Subject Lands"). The Board's Orders creating Subject Drilling Unit are: Order in VGOB Docket No. 91-1119-0161 executed April 30, 1992 and made effective November 19, 1991 and Modification Order in VGOB Docket No. 91-1119-0161-01 effective June 30, 1998.
- 17.5 Applicant has already permitted thirteen (13) well bores as shown on Exhibit "A" for the production of Gas from Subject Formation in Subject Drilling Unit underlying Subject Lands. To the extent any additional wells are required to accommodate mine plans, the cost of any such additional wells permitted by the Division of Gas and Oil in accordance with the provisions of Va. Code § 45.1-361.20.C. will not be allocated to the Subject Drilling Unit for sealed gob gas production.
- 17.6 The estimated total production from Subject Drilling Unit is 6-7 BCF. The estimated amount of reserves from the Subject Drilling Unit is 6-7 BCF.
- 17.7 Conflicting Owners/Claimants whose interests are subject to the escrow provisions of this Order are listed on Exhibit E. Set forth in Exhibit B-3 is the name and last known address of each person identified by the Applicant as an Owner or Claimant of Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Unit Operator or agreed to voluntarily pool his Gas interests in Subject Drilling Unit for its operation and development. The interests of the Respondents listed in Exhibit B-3 comprise 0.65918 percent of the oil and gas interests and 0 percent of the coal interests in Subject Drilling Unit.
- 17.8 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above.
- 17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in Exhibit B-3 hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief granted herein will insure to the extent possible the greatest ultimate recovery of coalbed methane gas, prevent

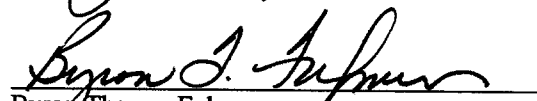
or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.
19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).
20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 et seq.
22. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 15th day of January, 1999, by a majority of the Virginia Gas and Oil Board.



Chairman, Benny R. Wampler

DONE AND PERFORMED this 26th day of January, 1999, by Order of this Board.


Byron Thomas Fulmer
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

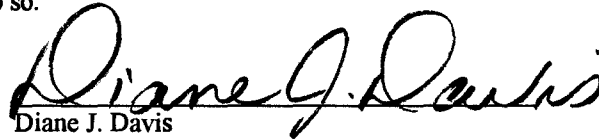
Acknowledged on this 15th day of January, 1999, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary Public

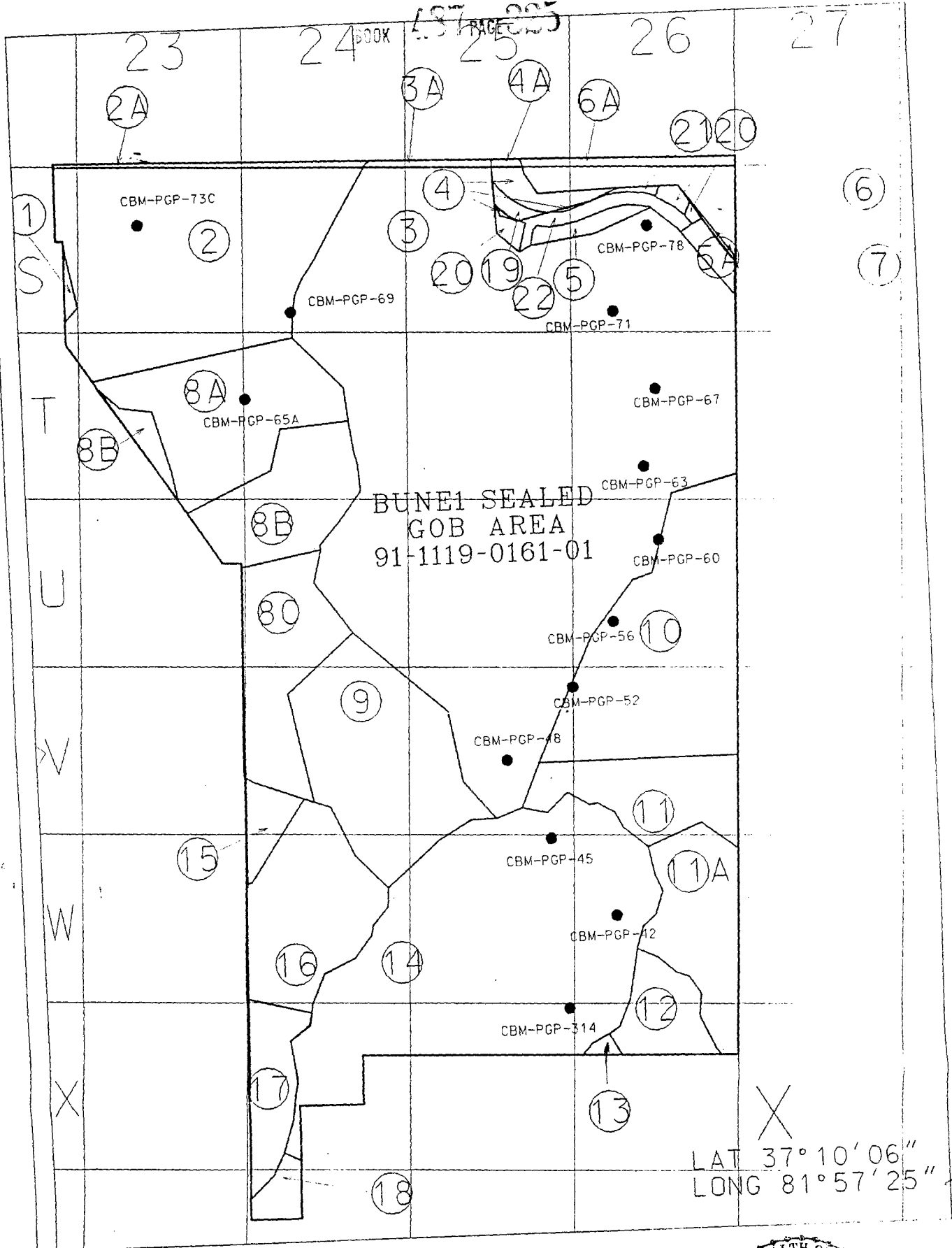
My commission expires July 31, 2002

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 26th day of January, 1999, personally before me a notary public in and for the Commonwealth of Virginia, appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public

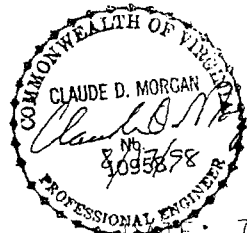
My commission expires September 30, 2001



BUNE1 SEALED
GOB AREA
91-1119-0161-01

LAT 37° 10' 06"
LONG 81° 57' 25"

CONSOL INC.
BUCHANAN NO. 1
BUNE 1
91-1119-0161-01
EXHIBIT A1



DATE: 7-15-98
SCALE 1"=1000'

**POCAHONTAS GAS PARTNERSHIP
UNIT BUNE 1
Tract Identifications**

1. Yukon Pocahontas Coal Co., et al - Tr. 19 - Coal, Oil & Gas
Coal Lessees
Consolidation Coal Co. - Pocahontas #3 Seam
Jewell Smokeless Coal Corp.
Permac Inc.
Pocahontas Gas Partnership - CBM Lessee
1.44 Acres 0.09706%

2. Yukon Pocahontas Coal Co., et al - Tr. 100 - Coal, Oil & Gas
Coal Lessees
Consolidation Coal Co. - Pocahontas #3 Seam
Jewell Smokeless Coal Corp.
Permac Inc.
Pocahontas Gas Partnership - CBM Lessee
143.84 Acres 9.69488%

- 2A. Yukon Pocahontas Coal Co., et al - Tr. 100 - Coal, Oil & Gas
Coal Lessees
Consolidation Coal Co. - Pocahontas #3 Seam
Jewell Smokeless Coal Corp.
Permac Inc.
Buchanan Production Company - CBM Lessee
4.76 Acres 0.32083%

3. Hugh MacRae Land Trust - Tr. 23 - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - CBM Lessee
Pocahontas Gas Partnership - Oil & Gas Lessee
Garden Realty Corporation - Oil & Gas
526.17 Acres 35.46409%

- 3A. Hugh MacRae Land Trust - Tr. 23 - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Pocahontas #3 Seam
United Coal Company
Buchanan Production Company- CBM Lessee
Buchanan Production Company - Oil & Gas Lessee
Garden Realty Corporation - Oil & Gas
2.61 Acres 0.17592%

4. Modern Homes Inc. - Coal Oil & Gas
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
Pocahontas Gas Partnership - CBM Lessee
Pocahontas Gas Partnership - Oil & Gas Lessee
4.87 Acres 0.32834%

**POCAHONTAS GAS PARTNERSHIP
UNIT BUNE 1
Tract Identifications**

- 4A. Modern Homes Inc. - Coal Oil & Gas
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
Buchanan Production Company- CBM Lessee
Buchanan Production Company - Oil & Gas Lessee
0.73 Acres 0.04920%
5. Hugh MacRae Land Trust - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - CBM Lessee
Walter Wade Heirs 1/5 - Oil & Gas
Lida Vandyke 4/5 -Oil & Gas
3.30 Acres 0.22242%
- 5A. Hugh MacRae Land Trust - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - CBM Lessee
Walter Wade Heirs 1/5 - Oil & Gas
Yukon Pocahontas Coal Co. Et al. 4/5 -Oil & Gas
3.89 Acres 0.26219%
6. Yukon Pocahontas Coal Co., et al - Tr. 20 - Coal, Oil & Gas
Coal Lessees
Consolidation Coal Co. - Pocahontas #3 Seam
Jewell Smokeless Coal Corp.
Permac Inc.
Pocahontas Gas Partnership - CBM Lessee
19.38 Acres 1.30622%
- 6A. Yukon Pocahontas Coal Co., et al - Tr. 20 - Coal, Oil & Gas
Coal Lessees
Consolidation Coal Co. - Pocahontas #3 Seam
Jewell Smokeless Coal Corp.
Permac Inc.
Buchanan Production Company - CBM Lessee
5.80 Acres 0.39092%
7. Yukon Pocahontas Coal Co., et al - Tr. 99 - Coal, Oil & Gas
Coal Lessees
Consolidation Coal Co. - Pocahontas #3 Seam
Jewell Smokeless Coal Corp.
Permac Inc.
Pocahontas Gas Partnership - CBM Lessee
0.69 Acres 0.04651%

POCAHONTAS GAS PARTNERSHIP
UNIT BUNE 1
Tract Identifications

- 8A. Hugh MacRae Land Trust - Tr. 11 - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - Oil & Gas
65.64 Acres 4.42416%
- 8B. Hugh MacRae Land Trust - Tr. 11 - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - Oil & Gas
Janet Weatherford - 1/8 Gas Royalty Interest
48.01 Acres 3.23589%
- 8C. Hugh MacRae Land Trust - Tr. 11 - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - Oil & Gas
Clinton Don Wood - 1/8 Gas Royalty Interest
48.22 Acres 3.25005%
9. Hugh MacRae Land Trust - Tr. 11 - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - CBM Lessee
Pocahontas Gas Partnership - Oil & Gas Lessee
S. J. Mullins Heirs - Oil & Gas
83.27 Acres 5.61243%
10. Hugh MacRae Land Trust - Tr. 6 - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - Oil & Gas
103.33 Acres 6.96449%

POCAHONTAS GAS PARTNERSHIP
UNIT BUNE 1
Tract Identifications

11. Hugh MacRae Land Trust - Tr. 17 - Coal
 Torch Operating Company - CBM Royalty Owner
 Coal Lessees
 Consolidation Coal Co. - Below Drainage Coal
 United Coal Company
 Pocahontas Gas Partnership - Oil & Gas
 37.98 Acres 2.55987%
- 11A. Hugh MacRae Land Trust - Tr. 17 - Coal
 Torch Operating Company - CBM Royalty Owner
 Coal Lessees
 Consolidation Coal Co. - Below Drainage Coal
 United Coal Company
 ½ Pocahontas Gas Partnership - Oil & Gas
 ½ William Tickle - Oil & Gas
 42.51 Acres 2.86519%
12. Hugh MacRae Land Trust - Tr. 17 - Coal
 Torch Operating Company - CBM Royalty Owner
 Coal Lessees
 Consolidation Coal Co. - Below Drainage Coal
 United Coal Company
 Pocahontas Gas Partnership - Oil & Gas Lessee
 Pocahontas Gas Partnership - CBM Lessee
 L. Mutter Heirs - Oil & Gas
 20.44 Acres 1.37766%
13. Hugh MacRae Land Trust - Tr. 10 - Coal
 Torch Operating Company - CBM Royalty Owner
 Coal Lessees
 Consolidation Coal Co. - Below Drainage Coal
 United Coal Company
 Pocahontas Gas Partnership - Oil & Gas Lessee
 Pocahontas Gas Partnership - CBM Lessee
 R. C. Mutter Heirs - Oil & Gas
 1.32 Acres 0.08897%
14. Hugh MacRae Land Trust - Tr. 24 - Coal
 Torch Operating Company - CBM Royalty Owner
 Coal Lessees
 Consolidation Coal Co. - Below Drainage Coal
 United Coal Company
 Pocahontas Gas Partnership - Oil & Gas
 201.08 Acres 13.55288%

**POCAHONTAS GAS PARTNERSHIP
UNIT BUNE 1
Tract Identifications**

15. Hugh MacRae Land Trust - Tr. 13 - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - Oil & Gas
9.35 Acres 0.63019%
16. Hugh MacRae Land Trust - Tr. 13 - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - Oil & Gas
56.90 Acres 3.83508%
17. Hugh MacRae Land Trust - Tr. 13 - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - Oil & Gas
23.22 Acres 1.56504%
18. Hugh MacRae Land Trust - Tr. 10 - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - Oil & Gas
6.98 Acres 0.47046%
19. Virginia Department of Transportation - Coal (except P-3 seam), Oil & Gas
Consolidation Coal Company - Pocahontas #3 Seam
Pocahontas Gas Partnership - Oil & Gas Lessee
2.14 Acres 0.14424%
20. Hugh MacRae Land Trust - Coal
Torch Operating Company - CBM Royalty Owner
Coal Lessees
Consolidation Coal Co. - Below Drainage Coal
United Coal Company
Pocahontas Gas Partnership - CBM Lessee
Walter Wade Heirs 1/5 - Oil & Gas
Modern Homes Inc. 4/5 - Oil & Gas
10.00 Acres 0.67400%

POCAHONTAS GAS PARTNERSHIP
UNIT BUNE 1
Tract Identifications

21. Hugh MacRae Land Trust - Coal
 Torch Operating Company - CBM Royalty Owner
 Coal Lessees
 Consolidation Coal Co. - Below Drainage Coal
 United Coal Company
 Pocahontas Gas Partnership - CBM Lessee
 Walter Wade Heirs 1/5 - Oil & Gas
 Pepsico of Norton Inc. 4/5 -Oil & Gas
 0.80 Acres 0.05392%
22. Hugh MacRae Land Trust - Coal
 Torch Operating Company - CBM Royalty Owner
 Coal Lessees
 Consolidation Coal Co. - Below Drainage Coal
 United Coal Company
 Pocahontas Gas Partnership - CBM Lessee
 Virginia Department of Transportation - Oil & Gas
 5.00 Acres 0.33700%

	Net Acres in Unit	Interest in Unit
I. COAL FEE OWNERSHIP		
<u>Tract #1 - 1.44 Acres</u>		
(1) Yukon Pocahontas Coal Co. et al Tr. 19 P. O. Box 187 Tazewell, VA 24651	1.44 acres	0.09706%
<u>Tract #2 - 143.84 Acres</u>		
(1) Yukon Pocahontas Coal Co. et al Tr. 100 P. O. Box 187 Tazewell, VA 24651	143.84 acres	9.69488%
<u>Tract #2A - 4.76 Acres</u>		
(1) Yukon Pocahontas Coal Co. et al Tr. 100 P. O. Box 187 Tazewell, VA 24651	4.76 acres	0.32083%
<u>Tract #3 - 526.17 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 23 P. O. Box 29 Tazewell, VA 24651	526.17 acres	35.46409%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #3A - 2.61 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 23 P. O. Box 29 Tazewell, VA 24651	2.61 acres	0.17592%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #4 - 4.87 Acres</u>		
(1) Modern Homes Inc. c/o George Hagy Rt. 4, Box 6 Grundy, VA. 24614	4.87 acres	0.32824%
<u>Tract #4A - 0.73 Acres</u>		
(1) Modern Homes Inc. c/o George Hagy Rt. 4, Box 6 Grundy, VA. 24614	0.73 acres	0.04920%
<u>Tract #5 - 3.30 Acres</u>		
(1) Hugh MacRae Land Trust P. O. Box 29 Tazewell, VA 24651	3.30 acres	0.22242%

	Net Acres in Unit	Interest in Unit
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #5A - 3.89 Acres</u>		
(1) Hugh MacRae Land Trust P. O. Box 29 Tazewell, VA 24651	3.89 acres	0.26219%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #6 - 19.38 Acres</u>		
(1) Yukon Pocahontas Coal Co. et al Tr. 20 P. O. Box 187 Tazewell, VA 24651	19.38 acres	1.30622%
<u>Tract #6A - 5.80 Acres</u>		
(1) Yukon Pocahontas Coal Co. et al Tr. 20 P. O. Box 187 Tazewell, VA 24651	5.80 acres	0.39092%
<u>Tract #7 - 0.69 Acres</u>		
(1) Yukon Pocahontas Coal Co. et al Tr. 99 P. O. Box 187 Tazewell, VA 24651	0.69 acres	0.04651%
<u>Tract #8A - 65.64 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 11 P. O. Box 29 Tazewell, VA 24651	65.64 acres	4.42416%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #8B - 48.01 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 11 P. O. Box 29 Tazewell, VA 24651	48.01 acres	3.23589%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #8C - 48.22 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 11 P. O. Box 29 Tazewell, VA 24651	48.22 acres	3.25005%

BOOK

487 PAGE 334

UNIT BUNE 1
Docket # VGOB-91-1119-161-01
Exhibit B
List of all Owners/Claimants

	Net Acres in Unit	Interest in Unit
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #9 - 83.27 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 11 P. O. Box 29 Tazewell, VA 24651	83.27 acres	5.61243%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #10 - 103.33 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 6 P. O. Box 29 Tazewell, VA 24651	103.33 acres	6.96449%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #11 - 37.98 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 17 P. O. Box 29 Tazewell, VA 24651	37.98 acres	2.55987%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #11A- 42.51 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 17 P. O. Box 29 Tazewell, VA 24651	42.51 acres	2.86519%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #12 - 20.44 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 17 P. O. Box 29 Tazewell, VA 24651	20.44 acres	1.37766%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #13 - 1.32 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 10 P. O. Box 29 Tazewell, VA 24651	1.32 acres	0.08897%

	Net Acres in Unit	Interest in Unit
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #14 - 201.08 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 24 P. O. Box 29 Tazewell, VA 24651	201.08 acres	13.55288%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #15 - 9.35 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 13 P. O. Box 29 Tazewell, VA 24651	9.35 acres	0.63019%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #16 - 56.90 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 13 P. O. Box 29 Tazewell, VA 24651	56.90 acres	3.83508%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #17 - 23.22 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 13 P. O. Box 29 Tazewell, VA 24651	23.22 acres	1.56504%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #18 - 6.98 Acres</u>		
(1) Hugh MacRae Land Trust Tr. 10 P. O. Box 29 Tazewell, VA 24651	6.98 acres	0.47046%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		

UNIT BUNE 1
Docket # VGOB-91-1119-161-01
Exhibit B
List of all Owners/Claimants

	Net Acres in Unit	Interest in Unit
<u>Tract #19 - 2.14 Acres</u>		
(1) (ALL SEAMS EXCEPT P-3 SEAM) Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201	2.14 acres	0.14424%
(1) (P-3 SEAM ONLY) Consolidation Coal Company P. O. Box 47 Bluefield, VA 24605		
<u>Tract #20 - 10.00 Acres</u>		
(1) Hugh MacRae Land Trust Tr. P. O. Box 29 Tazewell, VA 24651	10.00 acres	0.67400%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #21 - 0.80 Acres</u>		
(1) Hugh MacRae Land Trust Tr. P. O. Box 29 Tazewell, VA 24651	0.80 acres	0.05392%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>Tract #22 - 5.00 Acres</u>		
(1) Hugh MacRae Land Trust Tr. P. O. Box 29 Tazewell, VA 24651	5.00 acres	0.33700%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
II. <u>OIL & GAS FEE OWNERSHIP</u>		
<u>Tract #1 - 1.44 Acres</u>		
(1) Yukon Pocahontas Coal Co. et al Tr. 19 P. O. Box 187 Tazewell, VA 24651	1.44 acres	0.09706%
<u>Tract #2 - 143.84 Acres</u>		
(1) Yukon Pocahontas Coal Co. et al Tr. 100 P. O. Box 187 Tazewell, VA 24651	143.84 acres	9.69488%

	Net Acres In Unit	Interest In Unit
<u>Tract #2A - 4.76 Acres</u>		
(1) Yukon Pocahontas Coal Co. et al Tr. 100 P. O. Box 187 Tazewell, VA 24651	4.76 acres	0.32083%
<u>Tract #3 - 526.17 Acres</u>		
(1) Garden Realty Corporation c/o Betty Boyd King 2370 Lyndhurst Avenue Winston-Salem, NC 27103	526.17 acres	35.46409%
<u>Tract #3A - 2.61 Acres</u>		
(1) Garden Realty Corporation c/o Betty Boyd King 2370 Lyndhurst Avenue Winston-Salem, NC 27103	2.61 acres	0.17592%
<u>Tract #4 - 6.91 Acres</u>		
(1) Modren Homes Inc. c/o George Hagy Rt. 4, Box 6 Grundy, VA. 24614	4.87 acres	0.32824%
<u>Tract #4A - 0.73 Acres</u>		
(1) Modren Homes Inc. c/o George Hagy Rt. 4, Box 6 Grundy, VA. 24614	0.73 acres	0.04920%
<u>Tract #5 - 3.30 Acres</u>		
(1) Lida Vandyke c/o Linda J. Holzgreffe 8972 West F. Avenue Kalamazoo, MI 49009	2.64 acres 4/5 of 3.30 acres	0.17794%
(2) Walter Wade Heirs, Devisees, Successors or Assigns	0.66 acres 1/5 of 3.30 acres	0.04448%
a. Carl Wade P. O. Box 23 Shortt Gap, VA 24647	0.110 acres 1/6 of 0.66 acres	0.00741%
b. Eunice Wade Baldwin P. O. Box 111 Doran, VA 24612	0.110 acres 1/6 of 0.66 acres	0.00741%
c. Stella Wade Gillespie 437 1/2 Brown Street Richlands, VA 24641	0.110 acres 1/6 of 0.66 acres	0.00741%
d. Glayds Wade Boyd P. O. Box 374 Cedar Bluff, VA 24609	0.110 acres 1/6 of 0.66 acres	0.00741%

UNIT BUNE 1
Docket # VGOB-91-1119-161-01
Exhibit B
List of all Owners/Claimants

	Net Acres In Unit	Interest In Unit
e. Vinnie Wade Newberry 17339 Days Point Road Smithfield, VA 23430	0.110 acres 1/6 of 0.66 acres	0.00741%
f. Eady Wade Smith Heirs, Devisees, Successors or Assigns		
i. Lula Smith Robins Rt. 3, Box 277-M Cedar Bluff, VA 24609	0.022 acres 1/30 of 0.66 acres	0.00148%
ii. Tom C. Smith P. O. Box 335 Doran, VA 24612	0.022 acres 1/30 of 0.66 acres	0.00148%
iii. Dolphus Smith 905 Big Creek Road Richlands, VA 24641	0.022 acres 1/30 of 0.66 acres	0.00148%
iv. Raymond S. Smith P. O. Box 335 Doran, VA 24612	0.022 acres 1/30 of 0.66 acres	0.00148%
v. Luther Smith General Delivery Doran, VA 24612	0.022 acres 1/30 of 0.66 acres	0.00148%

Tract #5A - 3.89 Acres

(1) Yukon Pocahontas Coal Co. et al Tr. 98 P. O. Box 187 Tazewell, VA 24651	3.11 acres 4/5 of 3.89 acres	0.20975%
(2) Walter Wade Heirs, Devisees, Successors or Assigns	0.78 acres 1/5 of 3.89 acres	0.05244%
a. Carl Wade P. O. Box 23 Shortt Gap, VA 24647	0.13 acres 1/6 of 0.78 acres	0.00876%
b. Eunice Wade Baldwin P. O. Box 111 Doran, VA 24612	0.13 acres 1/6 of 0.78 acres	0.00876%
c. Stella Wade Gillespie 437 1/2 Brown Street Richlands, VA 24641	0.13 acres 1/6 of 0.78 acres	0.00876%
d. Glayds Wade Boyd P. O. Box 374 Cedar Bluff, VA 24609	0.13 acres 1/6 of 0.78 acres	0.00876%
e. Vinnie Wade Newberry 17339 Days Point Road Smithfield, VA 23430	0.13 acres 1/6 of 0.78 acres	0.00876%
f. Eady Wade Smith Heirs, Devisees, Successors or Assigns		

UNIT BUNE 1
Docket # VGOB-91-1119-161-01
Exhibit B
List of all Owners/Claimants

	Net Acres In Unit	Interest In Unit
i. Lula Smith Robins Rt. 3, Box 277-M Cedar Bluff, VA 24609	0.03 acres 1/30 of 0.78 acres	0.00175%
ii. Tom C. Smith P. O. Box 335 Doran, VA 24612	0.03 acres 1/30 of 0.78 acres	0.00175%
iii. Dolphus Smith 905 Big Creek Road Richlands, VA 24641	0.03 acres 1/30 of 0.78 acres	0.00175%
iv. Raymond S. Smith P. O. Box 335 Doran, VA 24612	0.03 acres 1/30 of 0.78 acres	0.00175%
v. Luther Smith General Delivery Doran, VA 24612	0.03 acres 1/30 of 0.78 acres	0.00175%
<u>Tract #6 - 19.38 Acres</u>		
(1) Yukon Pocahontas Coal Co. et al Tr. 20 P. O. Box 187 Tazewell, VA 24651	19.38 acres	1.30622%
<u>Tract #6A - 5.80 Acres</u>		
(1) Yukon Pocahontas Coal Co. et al Tr. 20 P. O. Box 187 Tazewell, VA 24651	5.80 acres	0.39092%
<u>Tract #7 - 0.69 Acres</u>		
(1) Yukon Pocahontas Coal Co. et al Tr. 99 P. O. Box 187 Tazewell, VA 24651	0.69 acres	0.04651%
<u>Tract #8A - 65.64 Acres</u>		
(1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	65.64 acres	4.42416%
<u>Tract #8B - 48.01 Acres</u>		
(1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	48.01 acres	3.23589%
(1) Janet Weatherford (1/8 Royalty Interest) P. O. Box 22483 Alexandria, VA 22304		
<u>Tract #8C - 48.22 Acres</u>		
(1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	48.22 acres	3.25005%

UNIT BUNE 1
Docket # VGOB-91-1119-161-01
Exhibit B
List of all Owners/Claimants

	Net Acres in Unit	Interest in Unit
(1) Clinton Don Wood (1/8 Royalty Interest) Drawer L 414 Ann Street Frankfort, KY 40602		
<u>Tract #9 - 83.27 Acres</u>		
(1) S. J. Mullins Heirs Drawer K Oakwood, VA 24631	83.27 acres	5.61243%
<u>Tract #10 - 103.33 Acres</u>		
(1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	103.33 acres	6.96449%
<u>Tract #11 - 37.98 Acres</u>		
(1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	37.98 acres	2.55987%
<u>Tract #11A - 42.51 Acres</u>		
(1) Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	21.26 acres 1/2 of 42.51 acres	1.43260%
(2) William Tickle P. O. Box 7022 Cross Lanes, WV 25356	21.26 acres 1/2 of 42.51 acres	1.43260%
<u>Tract #12 - 20.44 Acres</u>		
(1) L. Mutter Heirs c/o Eric Mutter, Sr Rt. 1, Box 65 Peterstown, WV 24963	20.44 acres	1.37766%
<u>Tract #13 - 1.32 Acres</u>		
(1) R. C. Mutter Heirs	1.32 acres	0.08897%
(a) William S. Mutter P. O. Box 191 Grundy, VA 24614	0.165 acres 1/8 of 1.32 acres	0.01112%
(b) Carlos Mutter 16713 Recreation Drive Lake Milton, OH 44429	0.165 acres 1/8 of 1.32 acres	0.01112%
(c) Mrs. Dallas Hess 670 S. Canfield Niles Road Youngstown, OH 44515	0.165 acres 1/8 of 1.32 acres	0.01112%
(d) Olga Davis 181 Sycamore Street Mansfield, OH 44093	0.165 acres 1/8 of 1.32 acres	0.01112%

UNIT BUNE 1
Docket # VGOB-91-1119-161-01
Exhibit B
List of all Owners/Claimants

	Net Acres In Unit	Interest In Unit
(e) Fern Duecaster 518 Clinton Street Ravenna, OH 44266	0.165 acres 1/8 of 1.32 acres	0.01112%
(f) Linda Coleman 1230 Apt. D Hardwood Drive Mansfield, OH 44093	0.165 acres 1/8 of 1.32 acres	0.01112%
(g) Wanda Padgett 315 Thompson Corner Road Mechanicville, MD 20659	0.165 acres 1/8 of 1.32 acres	0.01112%
(h) Ferrell Mutter Rt. 2, Box 36 Oakwood, VA 24631	0.165 acres 1/8 of 1.32 acres	0.01112%
<u>Tract #14 - 201.08 Acres</u>		
Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	201.08 acres	13.55288%
<u>Tract #15 - 9.35 Acres</u>		
Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	9.35 acres	0.63019%
<u>Tract #16 - 56.90 Acres</u>		
Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	56.90 acres	3.83508%
<u>Tract #17 - 23.22 Acres</u>		
Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	23.22 acres	1.56504%
<u>Tract #18 - 6.98 Acres</u>		
Pocahontas Gas Partnership P. O. Box 947 Bluefield, VA 24605	6.98 acres	0.47046%
<u>Tract #19 - 2.14 Acres</u>		
Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201	2.14 acres	0.14424%
<u>Tract #20 - 10.00 Acres</u>		
(1) Modren Homes Inc. c/o George Hagy Rt. 4, Box 6 Grundy, VA. 24614	8.00 acres 4/5 of 10.00 acres	0.53920%

UNIT BUNE 1
Docket # VGOB-91-1119-161-01
Exhibit B
List of all Owners/Claimants

	Net Acres In Unit	Interest in Unit
(2) Walter Wade Heirs, Devisees, Successors or Assigns	2.00 acres 1/5 of 10.00 acres	0.13480%
a. Carl Wade P. O. Box 23 Shortt Gap, VA 24647	0.333 acres 1/6 of 2.00 acres	0.02247%
b. Eunice Wade Baldwin P. O. Box 111 Doran. VA 24612	0.333 acres 1/6 of 2.00 acres	0.02247%
c. Stella Wade Gillespie 437 1/2 Brown Street Richlands, VA 24641	0.333 acres 1/6 of 2.00 acres	0.02247%
d. Glayds Wade Boyd P. O. Box 374 Cedar Bluff, VA 24609	0.333 acres 1/6 of 2.00 acres	0.02247%
e. Vinnie Wade Newberry 17339 Days Point Road Smithfield, VA 23430	0.333 acres 1/6 of 2.00 acres	0.02247%
f. Eady Wade Smith Heirs, Devisees, Successors or Assigns		
i. Lula Smith Robins Rt. 3, Box 277-M Cedar Bluff, VA 24609	0.067 acres 1/30 of 2.00 acres	0.00449%
ii. Tom C. Smith P. O. Box 335 Doran. VA 24612	0.067 acres 1/30 of 2.00 acres	0.00449%
iii. Dolphus Smith 905 Big Creek Road Richlands, VA 24641	0.067 acres 1/30 of 2.00 acres	0.00449%
iv. Raymond S. Smith P. O. Box 335 Doran. VA 24612	0.067 acres 1/30 of 2.00 acres	0.00449%
v. Luther Smith General Delivery Doran. VA 24612	0.067 acres 1/30 of 2.00 acres	0.00449%
<u>Tract #21 - 0.80 Acres</u>		
(1) Pepsico of Norton, Inc. 12th Street & Park Avenue Norton, VA 24273	0.64 acres 4/5 of 0.80 acres	0.04314%
(2) Walter Wade Heirs, Devisees, Successors or Assigns	0.16 acres 1/5 of 0.80 acres	0.01078%
a. Carl Wade P. O. Box 23 Shortt Gap, VA 24647	0.027 acres 1/6 of 0.16 acres	0.00180%

UNIT BUNE 1
Docket # VGOB-91-1119-161-01
Exhibit B
List of all Owners/Claimants

	Net Acres in Unit	Interest in Unit
b. Eunice Wade Baldwin P. O. Box 111 Doran. VA 24612	0.027 acres 1/6 of 0.16 acres	0.00180%
c. Stella Wade Gillespie 437 1/2 Brown Street Richlands, VA 24641	0.027 acres 1/6 of 0.16 acres	0.00180%
d. Glayds Wade Boyd P. O. Box 374 Cedar Bluff, VA 24609	0.027 acres 1/6 of 0.16 acres	0.00180%
e. Vinnie Wade Newberry 17339 Days Point Road Smithfield, VA 23430	0.027 acres 1/6 of 0.16 acres	0.00180%
f. Eady Wade Smith Heirs, Devisees, Successors or Assigns		
i. Lula Smith Robins Rt. 3, Box 277-M Cedar Bluff, VA 24609	0.005 acres 1/30 of 0.16 acres	0.00036%
ii. Tom C. Smith P. O. Box 335 Doran. VA 24612	0.005 acres 1/30 of 0.16 acres	0.00036%
iii. Dolphus Smith 905 Big Creek Road Richlands, VA 24641	0.005 acres 1/30 of 0.16 acres	0.00036%
iv. Raymond S. Smith P. O. Box 335 Doran. VA 24612	0.005 acres 1/30 of 0.16 acres	0.00036%
v. Luther Smith General Delivery Doran. VA 24612	0.005 acres 1/30 of 0.16 acres	0.00036%
<u>Tract #22 - 5.00 Acres</u>		
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201	5.00 acres	0.33700%

	Net Acres in Unit	Interest in Unit
<u>L. OIL & GAS FEE OWNERSHIP</u>		
<u>Tract #5 - 3.30 Acres</u>		
(1) Lida Vandyke c/o Linda J. Holzgreffe 8972 West F. Avenue Kalamazoo, MI 49009	2.64 acres 4/5 of 3.30 acres	0.17794%
<u>Tract #19 - 2.14 Acres</u>		
Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201	2.14 acres	0.14424%
<u>Tract #22 - 5.00 Acres</u>		
(1) Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201	5.00 acres	0.33700%

List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit
<u>Tract #5 - 3.30 Acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Hugh MacRae Land Trust P. O. Box 29 Tazewell, VA 24651	3.30 acres	0.22242%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) Lida Vandyke c/o Linda J. Holzgreffe 8972 West F. Avenue Kalamazoo, MI 49009	2.64 acres 4/5 of 3.30 acres	0.17794%
(2) Walter Wade Heirs, Devisees, Successors or Assigns	0.66 acres 1/5 of 3.30 acres	0.04448%
a. Carl Wade P. O. Box 23 Shortt Gap, VA 24647	0.110 acres 1/6 of 0.66 acres	0.00741%
b. Eunice Wade Baldwin P. O. Box 111 Doran, VA 24612	0.110 acres 1/6 of 0.66 acres	0.00741%
c. Stella Wade Gillespie 437 1/2 Brown Street Richlands, VA 24641	0.110 acres 1/6 of 0.66 acres	0.00741%
d. Glayds Wade Boyd P. O. Box 374 Cedar Bluff, VA 24609	0.110 acres 1/6 of 0.66 acres	0.00741%
e. Vinnie Wade Newberry 17339 Days Point Road Smithfield, VA 23430	0.110 acres 1/6 of 0.66 acres	0.00741%
f. Eady Wade Smith Heirs, Devisees, Successors or Assigns		
i. Lula Smith Robins Rt. 3, Box 277-M Cedar Bluff, VA 24609	0.022 acres 1/30 of 0.66 acres	0.00148%
ii. Tom C. Smith P. O. Box 335 Doran, VA 24612	0.022 acres 1/30 of 0.66 acres	0.00148%
iii. Dolphus Smith 905 Big Creek Road Richlands, VA 24641	0.022 acres 1/30 of 0.66 acres	0.00148%
iv. Raymond S. Smith P. O. Box 335 Doran, VA 24612	0.022 acres 1/30 of 0.66 acres	0.00148%

List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit
v. Luther Smith General Delivery Doran, VA 24612	0.022 acres 1/30 of 0.66 acres	0.00148%

Tract #5A - 3.89 Acres

COAL FEE OWNERSHIP

(1) Hugh MacRae Land Trust P. O. Box 29 Tazewell, VA 24651	3.89 acres	0.26219%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		

OIL & GAS FEE OWNERSHIP

(1) Yukon Pocahontas Coal Co. et al Tr. 98 P. O. Box 187 Tazewell, VA 24651	3.11 acres 4/5 of 3.89 acres	0.20975%
(2) Walter Wade Heirs, Devisees, Successors or Assigns	0.78 acres 1/5 of 3.89 acres	0.05244%
a. Carl Wade P. O. Box 23 Shortt Gap, VA 24647	0.13 acres 1/6 of 0.78 acres	0.00876%
b. Eunice Wade Baldwin P. O. Box 111 Doran, VA 24612	0.13 acres 1/6 of 0.78 acres	0.00876%
c. Stella Wade Gillespie 437 1/2 Brown Street Richlands, VA 24641	0.13 acres 1/6 of 0.78 acres	0.00876%
d. Glayds Wade Boyd P. O. Box 374 Cedar Bluff, VA 24609	0.13 acres 1/6 of 0.78 acres	0.00876%
e. Vinnie Wade Newberry 17339 Days Point Road Smithfield, VA 23430	0.13 acres 1/6 of 0.78 acres	0.00876%
f. Eady Wade Smith Heirs, Devisees, Successors or Assigns		
i. Lula Smith Robins Rt. 3, Box 277-M Cedar Bluff, VA 24609	0.03 acres 1/30 of 0.78 acres	0.00175%
ii. Tom C. Smith P. O. Box 335 Doran, VA 24612	0.03 acres 1/30 of 0.78 acres	0.00175%
iii. Dolphus Smith 905 Big Creek Road Richlands, VA 24641	0.03 acres 1/30 of 0.78 acres	0.00175%

UNIT BUNE 1
Docket # VGOB-81-1119-161-01
Exhibit E

BOOK

487 PAGE 347

List of Conflicting Owners/Claimants that require escrow

	Net Acres In Unit	Interest In Unit
iv. Raymond S. Smith P. O. Box 335 Doran. VA 24612	0.03 acres 1/30 of 0.78 acres	0.00175%
v. Luther Smith General Delivery Doran. VA 24612	0.03 acres 1/30 of 0.78 acres	0.00175%

Tract #8B - 48.01 Acres

COAL FEE OWNERSHIP

- | | | |
|---|-------------|----------|
| (1) Hugh MacRae Land Trust Tr. 11
P. O. Box 29
Tazewell, VA 24651 | 48.01 acres | 3.23589% |
| (2) Torch Operating Company (CBM royalty owner)
P. O. Box 200722
Houston, TX 77216-0122 | | |

OIL & GAS FEE OWNERSHIP

- | | | |
|---|-------------|----------|
| (1) Pocahontas Gas Partnership
P. O. Box 947
Bluefield, VA 24605 | 48.01 acres | 3.23589% |
| (1) Janet Weatherford (1/8 Royalty Interest)
P. O. Box 22483
Alexandria, VA 22304 | | |

Tract #8C - 48.22 Acres

COAL FEE OWNERSHIP

- | | | |
|---|-------------|----------|
| (1) Hugh MacRae Land Trust Tr. 11
P. O. Box 29
Tazewell, VA 24651 | 48.22 acres | 3.25005% |
| (2) Torch Operating Company (CBM royalty owner)
P. O. Box 200722
Houston, TX 77216-0122 | | |

OIL & GAS FEE OWNERSHIP

- | | | |
|--|-------------|----------|
| (1) Clinton Don Wood (1/8 Royalty Interest)
Drawer L
414 Ann Street
Frankfort, KY 40602 | 48.22 acres | 3.25005% |
|--|-------------|----------|

Tract #9 - 83.27 Acres

COAL FEE OWNERSHIP

- | | | |
|---|-------------|----------|
| (1) Hugh MacRae Land Trust Tr. 11
P. O. Box 29
Tazewell, VA 24651 | 83.27 acres | 5.61243% |
| (2) Torch Operating Company (CBM royalty owner)
P. O. Box 200722
Houston, TX 77216-0122 | | |

List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) S. J. Mullins Heirs Drawer K Oakwood, VA 24631	83.27 acres	5.61243%
<u>Tract #11A- 42.51 Acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Hugh MacRae Land Trust Tr. 17 P. O. Box 29 Tazewell, VA 24651	21.26 acres 1/2 of 42.51 acres	1.43260%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>OIL & GAS FEE OWNERSHIP</u>		
(2) William Tickle P. O. Box 7022 Cross Lanes, WV 25356	21.26 acres 1/2 of 42.51 acres	1.43260%
<u>Tract #12 - 20.44 Acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Hugh MacRae Land Trust Tr. 17 P. O. Box 29 Tazewell, VA 24651	20.44 acres	1.37766%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) L. Mutter Heirs c/o Eric Mutter, Sr Rt. 1, Box 65 Peterstown, WV 24963	20.44 acres	1.37766%
<u>Tract #13 - 1.32 Acres</u>		
<u>COAL FEE OWNERSHIP</u>		
(1) Hugh MacRae Land Trust Tr. 10 P. O. Box 29 Tazewell, VA 24651	1.32 acres	0.08897%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		
<u>OIL & GAS FEE OWNERSHIP</u>		
(1) R. C. Mutter Heirs	1.32 acres	0.08897%

List of Conflicting Owners/Claimants that require escrow

		Net Acres in Unit	Interest in Unit
(a)	William S. Mutter P. O. Box 191 Grundy, VA 24614	0.165 acres 1/8 of 1.32 acres	0.01112%
(b)	Carlos Mutter 16713 Recreation Drive Lake Milton, OH 44429	0.165 acres 1/8 of 1.32 acres	0.01112%
(c)	Mrs. Dallas Hess 670 S. Canfield Niles Road Youngstown, OH 44515	0.165 acres 1/8 of 1.32 acres	0.01112%
(d)	Olga Davis 181 Sycamore Street Mansfield, OH 44093	0.165 acres 1/8 of 1.32 acres	0.01112%
(e)	Fern Duecaster 518 Clinton Street Ravenna, OH 44266	0.165 acres 1/8 of 1.32 acres	0.01112%
(f)	Linda Coleman 1230 Apt. D Hardwood Drive Mansfield, OH 44093	0.165 acres 1/8 of 1.32 acres	0.01112%
(g)	Wanda Padgett 315 Thompson Corner Road Mechanicville, MD 20659	0.165 acres 1/8 of 1.32 acres	0.01112%
(h)	Ferrell Mutter Rt. 2, Box 36 Oakwood, VA 24631	0.165 acres 1/8 of 1.32 acres	0.01112%

Tract #20 - 10.00 Acres

COAL FEE OWNERSHIP

(1)	Hugh MacRae Land Trust Tr. P. O. Box 29 Tazewell, VA 24651	10.00 acres	0.67400%
(2)	Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		

OIL & GAS FEE OWNERSHIP

(1)	Modren Homes Inc. c/o George Hagy Rt. 4, Box 6 Grundy, VA. 24614	8.00 acres 4/5 of 10.00 acres	0.53920%
(2)	Walter Wade Heirs, Devisees, Successors or Assigns	2.00 acres 1/5 of 10.00 acres	0.13480%
a.	Carl Wade P. O. Box 23 Shortt Gap, VA 24647	0.33 acres 1/6 of 2.00 acres	0.02247%

	Net Acres in Unit	Interest in Unit
b. Eunice Wade Baldwin P. O. Box 111 Doran. VA 24612	0.33 acres 1/6 of 2.00 acres	0.02247%
c. Stella Wade Gillespie 437 1/2 Brown Street Richlands, VA 24641	0.33 acres 1/6 of 2.00 acres	0.02247%
d. Glayds Wade Boyd P. O. Box 374 Cedar Bluff, VA 24609	0.33 acres 1/6 of 2.00 acres	0.02247%
e. Vinnie Wade Newberry 17339 Days Point Road Smithfield, VA 23430	0.33 acres 1/6 of 2.00 acres	0.02247%
f. Eady Wade Smith Heirs, Devisees, Successors or Assigns		
i. Lula Smith Robins Rt. 3, Box 277-M Cedar Bluff, VA 24609	0.07 acres 1/30 of 2.00 acres	0.00449%
ii. Tom C. Smith P. O. Box 335 Doran. VA 24612	0.07 acres 1/30 of 2.00 acres	0.00449%
iii. Dolphus Smith 905 Big Creek Road Richlands, VA 24641	0.07 acres 1/30 of 2.00 acres	0.00449%
iv. Raymond S. Smith P. O. Box 335 Doran. VA 24612	0.07 acres 1/30 of 2.00 acres	0.00449%
v. Luther Smith General Delivery Doran. VA 24612	0.07 acres 1/30 of 2.00 acres	0.00449%

Tract #21 - 0.80 Acres

COAL FEE OWNERSHIP

(1) Hugh MacRae Land Trust Tr. P. O. Box 29 Tazewell, VA 24651	0.80 acres	0.05392%
(2) Torch Operating Company (CBM royalty owner) P. O. Box 200722 Houston, TX 77216-0122		

OIL & GAS FEE OWNERSHIP

(1) Pepsico of Norton, Inc. 12th Street & Park Avenue Norton, VA 24273	0.64 acres 4/5 of 0.80 acres	0.04314%
(2) Walter Wade Heirs, Devisees, Successors or Assigns	0.16 acres 1/5 of 0.80 acres	0.01078%

List of Conflicting Owners/Claimants that require escrow

	Net Acres in Unit	Interest in Unit
a. Carl Wade P. O. Box 23 Shortt Gap, VA 24647	0.027 acres 1/6 of 0.16 acres	0.00180%
b. Eunice Wade Baldwin P. O. Box 111 Doran. VA 24612	0.027 acres 1/6 of 0.16 acres	0.00180%
c. Stella Wade Gillespie 437 1/2 Brown Street Richlands, VA 24641	0.027 acres 1/6 of 0.16 acres	0.00180%
d. Glayds Wade Boyd P. O. Box 374 Cedar Bluff, VA 24609	0.027 acres 1/6 of 0.16 acres	0.00180%
e. Vinnie Wade Newberry 17339 Days Point Road Smithfield, VA 23430	0.027 acres 1/6 of 0.16 acres	0.00180%
f. Eady Wade Smith Heirs, Devisees, Successors or Assigns		
i. Lula Smith Robins Rt. 3, Box 277-M Cedar Bluff, VA 24609	0.005 acres 1/30 of 0.16 acres	0.00036%
ii. Tom C. Smith P. O. Box 335 Doran. VA 24612	0.005 acres 1/30 of 0.16 acres	0.00036%
iii. Dolphus Smith 905 Big Creek Road Richlands, VA 24641	0.005 acres 1/30 of 0.16 acres	0.00036%
iv. Raymond S. Smith P. O. Box 335 Doran. VA 24612	0.005 acres 1/30 of 0.16 acres	0.00036%
v. Luther Smith General Delivery Doran. VA 24612	0.005 acres 1/30 of 0.16 acres	0.00036%

Tract #22 - 5.00 Acres

COAL FEE OWNERSHIP

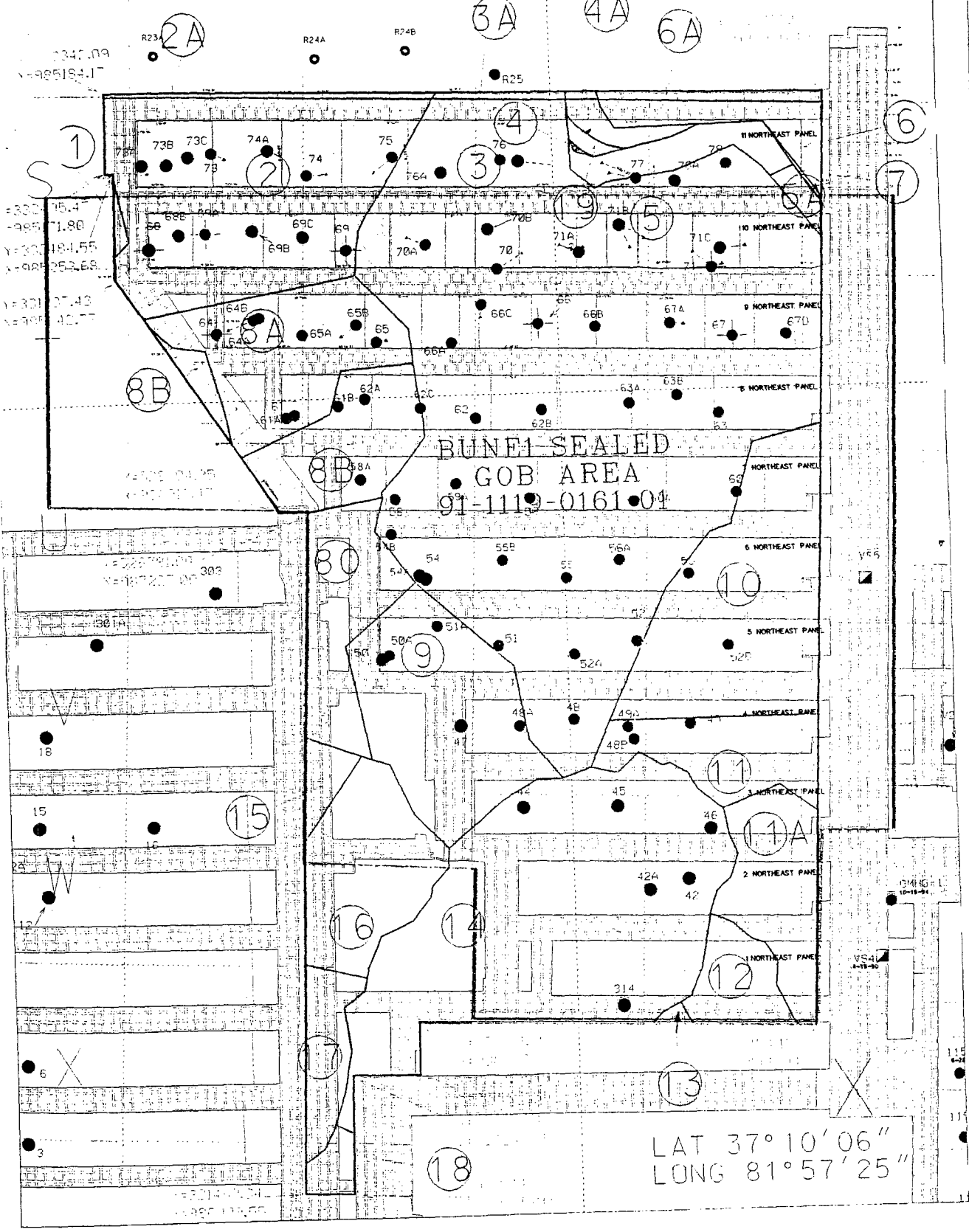
- | | | |
|---|------------|----------|
| (1) Hugh MacRae Land Trust Tr.
P. O. Box 29
Tazewell, VA 24651 | 5.00 acres | 0.33700% |
| (2) Torch Operating Company (CBM royalty owner)
P. O. Box 200722
Houston, TX 77216-0122 | | |

OIL & GAS FEE OWNERSHIP

- | | | |
|---|------------|----------|
| (1) Virginia Department of Transportation
870 Bonham Road
Bristol, VA 24201 | 5.00 acres | 0.33700% |
|---|------------|----------|

23 24 25 26 27

BOOK 487 PAGE 352



VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 1st day of February, 1999. Deed Book No. 487 and Page No. 352. Returned this date to, *James M. Bevin, Jr.* James M. Bevin, Jr., Clerk. *Patricia A. Smith* Deputy Clerk.

INSTRUMENT #990000292
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY CN
FEBRUARY 1, 1999 AT 11:49AM
JAMES M. BEVINS JR., CLERK

BY: _____ (DC)